

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,241	--	--	2,496	826	515	-463	9,217	1,323	0
Hydrocarbon Gas Liquids	2,113	-1	324	6	631	--	-467	421	1,194	1,924
Natural Gas Liquids	2,113	-1	91	--	616	--	-474	421	1,194	1,678
Ethane	908	--	6	--	--	--	-77	--	114	1,323
Propane	646	--	185	--	235	--	-38	--	916	188
Normal Butane	94	--	-82	--	44	--	-280	165	163	9
Isobutane	252	--	-18	--	17	--	-21	125	0	147
Natural Gasoline	212	-1	--	--	-125	--	-57	132	1	11
Refinery Olefins	--	--	233	6	--	--	7	--	--	246
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	240	--	14	--	-4	--	--	258
Butylene	--	--	-6	6	--	--	11	--	--	-12
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	133	--	556	-1,721	-145	119	-1,818	565	-43
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	133	--	10	256	76	-4	300	178	0
Hydrogen	--	--	--	--	--	143	--	143	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	9	--	-25	-7	--	72	0
Renewable Fuels (including Fuel Ethanol)	--	52	--	--	256	-42	3	158	106	0
Fuel Ethanol	--	28	--	--	254	-26	7	144	106	0
Renewable Fuels Except Fuel Ethanol	--	25	--	--	2	-17	-4	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	543	10	--	28	242	326	-43
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3	-1,987	-221	95	-2,360	61	0
Reformulated	--	--	--	--	-404	141	27	-290	0	0
Conventional	--	--	--	3	-1,583	-361	68	-2,070	60	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	8,097	192	-1,780	265	167	--	3,050	3,557
Finished Motor Gasoline	--	--	2,477	--	-211	246	11	--	976	1,525
Reformulated	--	--	457	--	--	-159	--	--	--	298
Conventional	--	--	2,019	--	-211	406	11	--	976	1,227
Finished Aviation Gasoline	--	--	10	--	-40	--	3	--	--	-32
Kerosene-Type Jet Fuel	--	--	897	--	-534	--	-42	--	146	258
Kerosene	--	--	7	--	-4	--	2	--	4	-3
Distillate Fuel Oil	--	--	3,069	36	-995	19	205	--	1,241	683
15 ppm sulfur and under	--	--	2,778	--	-923	19	170	--	1,099	605
Greater than 15 ppm to 500 ppm sulfur	--	--	109	--	-11	--	25	--	85	-12
Greater than 500 ppm sulfur	--	--	183	36	-61	--	10	--	57	91
Residual Fuel Oil ⁷	--	--	160	87	23	--	-75	--	205	141
Less than 0.31 percent sulfur	--	--	30	11	--	--	-17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	--	2	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	124	77	21	--	-57	--	NA	NA
Petrochemical Feedstocks	--	--	282	12	4	--	-4	--	--	302
Naphtha for Petro. Feed. Use	--	--	188	12	2	--	-2	--	--	203
Other Oils for Petro. Feed. Use	--	--	94	1	2	--	-2	--	--	98
Special Naphthas	--	--	36	16	-1	--	3	--	--	48
Lubricants	--	--	152	29	-15	--	39	--	73	54
Waxes	--	--	3	1	--	--	2	--	0	2
Petroleum Coke	--	--	501	10	5	--	7	--	388	120
Marketable	--	--	372	10	5	--	7	--	388	-8
Catalyst	--	--	128	--	--	--	--	--	--	128
Asphalt and Road Oil	--	--	73	--	-11	--	15	--	16	30
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	63	--	0	--	0	--	0	62
Total	8,353	133	8,421	3,249	-2,045	635	-644	7,821	6,133	5,437

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.